

Vermont. The project does not occupy Federal or tribal lands.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

g. *Applicant Contacts:* For Transferor: William J. Madden, Jr., Winston & Strawn, 1400 L Street, NW., Washington, DC 20005-3502, (202) 371-5715. For Transferee: Anthony M. Callendrello, Great Bay Hydro Corporation, 1 New Hampshire Ave., Suite 125, Portsmouth, NH 03801, (603) 776-4990. For Alternate Transferee/Transferor: Kelly Enright, Vermont Electric Cooperative, Inc., 182 School Street, Johnson, VT 05656, (802) 635-2331.

h. *FERC Contact:* James Hunter, (202) 502-6086.

i. *Deadline for Filing Comments, Protests, and Motions To Intervene:* January 20, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-2306-029) on any comments or motions filed.

The Commission's rules of practice and procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

j. *Description of Application:* The Applicants request Commission approval to transfer the project license from the Transferor to the Transferee, Great Bay Hydro Corporation, in connection with the proposed sale of the project. This transaction would take place either directly or via transfer of the license and the project first to the Alternate, Vermont Electric Cooperative, Inc., which would then transfer the license and project to the Transferee.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the project number excluding the last three digits (P-2306) in the docket number field to access the document.

For assistance, call toll-free 1-866-208-3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the addresses in item g. above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

o. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linda Mitry,

Acting Secretary.

[FR Doc. E3-00673 Filed 12-31-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 362-004]

Ford Motor Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

December 24 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New major license.

b. *Project No.:* 362-004.

c. *Date Filed:* June 1, 2001.

d. *Applicant:* Ford Motor Company.

e. *Name of Project:* Ford Hydroelectric Project.

f. *Location:* On the Mississippi River, in the city of St. Paul, Ramsey County, Minnesota, at the U.S. Army Corps of Engineers' Lock and Dam No. 1. The project is partially located on Federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* George Waldow, HDR Engineering, Inc., 6190 Golden Hills Drive, Minneapolis, Minnesota 55416, or telephone (763) 591-5485.

i. *FERC Contact:* Sergiu Serban, e-mail address sergiu.serban@ferc.gov, or telephone (202) 502-6211.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice. Reply comments are due 105 days from the issuance date of this notice.*

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. *Description of the Project:* The proposed project would utilize the U.S. Army Corps of Engineers' Lock and Dam No. 1 and would consist of the following facilities: (1) An existing powerhouse integral with the dam having a total installed capacity of 18,000 kilowatts; and (2) appurtenant facilities. The average annual generation is estimated to be 97 gigawatthours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule and Final Amendments:* The application will be processed according to the following Hydro Licensing Schedule. To expedite

the schedule, we will forgo the draft EA and prepare a final EA. However, we'll reconsider preparation of a draft EA if warranted by the complexity and controversy of the comments filed in response to this notice. Revisions to the schedule will be made as appropriate.

Notice of application ready for environmental analysis: December 2003.
Notice of the availability of the final EA: July 2004.

Ready for Commission's decision on the application: September 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Linda Mitry,
Acting Secretary.

[FR Doc. E3-00674 Filed 12-31-03; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6647-1]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 4, 2003 (68 FR 16511).

Draft EISs

ERP No. D-FRC-H03000-00 Rating EC2, Cheyenne Plains Pipeline Project, Natural Gas Transmission Pipeline, Construction and Operation, NPDES Permit and U.S. Army COE Section 404 Permit Issuance, several counties, CO and several counties, KS.

Summary: EPA requested additional information regarding impacts to wetlands and recommended that the Final EIS include a Clean Water Act section 404(b)(1) Guidelines evaluation. EPA also requested information regarding the potential for Prevention of Significant Deterioration (PSD) increment constraints at the Cheyenne Hub.

ERP No. D-IBR-K39081-CA Rating EC2, Freeport Regional Water Project, To Construct and Operate a Water Supply Project to Meet Regional Water Supply Needs, Sacramento County Water Agency (SCWA) and the East Bay

Municipal Utility District (EBMUD), Alameda, Contra Costa, San Joaquin, Sacramento Counties, CA.

Summary: EPA expressed concerns regarding potential cumulative impacts to habitat, water quality, and water supply reliability. EPA requested additional information regarding groundwater management, assurance for protection of species of concern, and compliance with section 404 of the Clean Water Act.

ERP No. D-NOA-D91000-00 Rating EC2, Framework Adjustment 4 to the Atlantic Mackerel, Squid, and Bullfish Fishery Management Plan, To Extend the Moratorium to the Illex Fishery, Mid-Atlantic Fishery Management Council.

Summary: EPA requests further information and clarification on the proposed actions and the alternatives considered. EPA also requested that the impacts to Essential Fish Habitat and the cumulative impacts associated with the fishery be assessed.

Final EISs

ERP No. F-DOE-K08024-CA, Sacramento Area Voltage Support Project, System Reliability and Voltage Support Improvements, Sierra Nevada Region, Alameda, Contra Costa, Placer, Sacramento, San Joaquin and Sutter Counties, CA.

Summary: The final EIS is responsive to many issues raised by EPA regarding the draft EIS. EPA recommends that the Record of Decision fully describe the basis for the selection of the Preferred Alternative and that continued attention be paid to activities in the project area's mitigation measures for potential cumulative impact can be identified.

ERP No. F-FHW-D40392-PA, Central Susquehanna Valley Transportation Project, Improve Transportation, PA 0015 Section 088, Funding and COE Section 404 Permit, Snyder, Northumberland and Union Counties, PA.

Summary: EPA is concerned with further reducing the amount of waste material generated by the preferred alternative and with the placement of the waste material to avoid any secondary environmental impacts. EPA recommends further coordination with resource agencies on the placement of stormwater management facilities, temporary access roads and staging areas during construction to avoid additional impacts.

ERP No. F-FTA-J40159-CO, West Corridor Project, Transportation Improvements in the Cities of Denver, Lakewood and Golden, Light Rail Transit (LRT), Jefferson County, CO.