

Dated: February 3, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025–02354 Filed 2–6–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7987–016]

#### UP Property 2, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed UP Property 2, LLC's application to surrender the exemption of the High Falls Project No. 7987 and have prepared an Environmental Assessment (EA) for the proposed surrender. The exemptee proposes to surrender the exemption by removing the dam down to the riverbed. The project is located on the Deep River in Moore County, North Carolina.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed surrender of the exemption, and concludes that the proposed surrender, would not constitute a major federal action that would significantly affect the quality of the human environment.

The final EA may be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P–7987–016) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the

public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

For further information, contact Shana High at 202–502–8674 or [shana.high@ferc.gov](mailto:shana.high@ferc.gov) or Mary Karwoski at 678–245–3027 or [mary.karwoski@ferc.gov](mailto:mary.karwoski@ferc.gov).

Dated: January 31, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025–02317 Filed 2–6–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR25–31–000.

*Applicants:* National Fuel Gas Distribution Corporation.

*Description:* 284.123 Rate Filing: Amendment of Rates Under an Order No. 63 Blanket Certificate 1–2025 to be effective 1/31/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5264.

*Comment Date:* 5 p.m. ET 2/21/25.

*Docket Numbers:* PR25–32–000.

*Applicants:* Wisconsin Power and Light Company.

*Description:* 284.123(g) Rate Filing: WPL Statement of Operating Conditions Update 2025 to be effective 2/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5383.

*Comment Date:* 5 p.m. ET 2/21/25.

*284.123(g) Protest:* 5 p.m. ET 4/1/25.

*Docket Numbers:* RP25–460–000.

*Applicants:* BBT Trans-Union Interstate Pipeline, L.P.

*Description:* Compliance filing: BBT-Trans Union NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5191.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–461–000.

*Applicants:* SG Resources Mississippi, L.L.C.

*Description:* Compliance filing: NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5201.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–462–000.

*Applicants:* Perryville Gas Storage LLC.

*Description:* Compliance filing: NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5215.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–463–000.

*Applicants:* Steckman Ridge, LP.

*Description:* Compliance filing: Steckman Ridge Order 587–AA (Docket RM96–1–043) Compliance Filing to be effective 1/31/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5219.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–464–000.

*Applicants:* Florida Southeast Connection, LLC.

*Description:* Compliance filing: Order No. 587–AA Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5222.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–465–000.

*Applicants:* Pine Prairie Energy Center, LLC.

*Description:* Compliance filing: NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5252.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–466–000.

*Applicants:* Monroe Gas Storage Company, LLC.

*Description:* Compliance filing: NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5279.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–467–000.

*Applicants:* Southern Star Central Gas Pipeline, Inc.

*Description:* 4(d) Rate Filing: Annual Modernization Capital Cost Recovery Mechanism—Eff. March 1, 2025 to be effective 3/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5354.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–468–000.

*Applicants:* Gillis Hub Pipeline, LLC.

*Description:* 4(d) Rate Filing: Gillis Hub Pipeline NAESB Standards Filing to be effective 8/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5375.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–469–000.

*Applicants:* Cameron Interstate Pipeline, LLC.

*Description:* 4(d) Rate Filing: Cameron Interstate Pipeline NAESB Standards Filing to be effective 8/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5381.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–470–000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* 4(d) Rate Filing: Negotiated Rates—Various Releases eff 2–1–25 to be effective 2/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5387.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–471–000.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* 4(d) Rate Filing: Limited Section 4—EPC Tracker Mechanism to be effective 3/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5416.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–472–000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* 4(d) Rate Filing: Negotiated Rates—Approved Energy II eff 2–1–25 to be effective 2/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5438.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–473–000.

*Applicants:* National Grid LNG, LLC.

*Description:* 4(d) Rate Filing: 01–31–25 NGLNG Section 4 Rate Case to be effective 3/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5440.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–474–000.

*Applicants:* Maritimes & Northeast Pipeline, L.L.C.

*Description:* 4(d) Rate Filing: Negotiated Rates—Various Releases—eff 2–1–25 to be effective 2/1/2025.

*Filed Date:* 1/31/25.

*Accession Number:* 20250131–5467.

*Comment Date:* 5 p.m. ET 2/12/25.

*Docket Numbers:* RP25–475–000.

*Applicants:* Equitrans, L.P.

*Description:* Compliance filing: Compliance Filing—Order No. 587–AA to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5009.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–476–000.

*Applicants:* Rager Mountain Storage Company LLC.

*Description:* Compliance filing: Compliance Filing—Order No. 587–AA to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5010.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–477–000.

*Applicants:* Mountain Valley Pipeline, LLC.

*Description:* Compliance filing: Compliance Filing—Order No. 587–AA to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5014.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–478–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Compliance filing: 2.3.25 FERC Order 587–AA (NAESB) v4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5048.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–479–000.

*Applicants:* PGPipeline LLC.

*Description:* Compliance filing: PGPipeline LLC NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5050.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–480–000.

*Applicants:* WBI Energy Transmission, Inc.

*Description:* Compliance filing: 2024 NAESB Compliance Filing with Order No. 587–AA to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5052.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–481–000.

*Applicants:* Cheniere Corpus Christi Pipeline, LP.

*Description:* Compliance filing: Cheniere Corpus Christi Pipeline NAESB 4.0 Filing to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5056.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–482–000.

*Applicants:* Cheniere Creole Trail Pipeline, L.P.

*Description:* Compliance filing: Cheniere Creole Trail Pipeline NAESB 4.0 Filing to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5057.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–483–000.

*Applicants:* Midship Pipeline Company, LLC.

*Description:* Compliance filing: Midship Pipeline Company NAESB 4.0 Filing to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5058.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–484–000.

*Applicants:* Gulf Shore Energy Partners, LP.

*Description:* Compliance filing: Gulf Shore NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5067.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–485–000.

*Applicants:* Transwestern Pipeline Company, LLC.

*Description:* Compliance filing: NAESB 4.0 Compliance to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5068.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–486–000.

*Applicants:* Panhandle Eastern Pipe Line Company, LP.

*Description:* Compliance filing: NAESB 4.0 Compliance to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5069.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–487–000.

*Applicants:* Trunkline Gas Company, LLC.

*Description:* Compliance filing: NAESB 4.0 Compliance to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5070.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–488–000.

*Applicants:* Sea Robin Pipeline Company, LLC.

*Description:* Compliance filing: NAESB 4.0 Compliance to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5071.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–489–000.

*Applicants:* Southwest Gas Storage Company.

*Description:* Compliance filing: NAESB 4.0 Compliance to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5072.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–490–000.

*Applicants:* ETC Tiger Pipeline, LLC.

*Description:* Compliance filing: NAESB 4.0 Compliance to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5073.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–491–000.

*Applicants:* PPG Shawville Pipeline, LLC.

*Description:* Compliance filing: NAESB Compliance Filing 2025 to be effective 8/1/2025.

*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5074.

*Comment Date:* 5 p.m. ET 2/18/25.

*Docket Numbers:* RP25–492–000.

*Applicants:* High Island Offshore System, L.L.C.

*Description:* Compliance filing: NAESB v. 6.0 Compliance to be effective 8/1/2025.

*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5082.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–493–000.  
*Applicants:* TransCameron Pipeline, LLC.  
*Description:* Compliance filing: NAESB Compliance Filing 2025 to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5088.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–494–000.  
*Applicants:* Natural Gas Pipeline Company of America LLC.  
*Description:* Compliance filing: Compliance Filing Pursuant to Order No. 587–AA to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5091.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–495–000.  
*Applicants:* Venture Global Gator Express, LLC.  
*Description:* Compliance filing: NAESB Compliance Filing 2025 to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5095.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–496–000.  
*Applicants:* Kinder Morgan Illinois Pipeline LLC.  
*Description:* Compliance filing: Compliance Filing Pursuant to Order No. 587–AA to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5099.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–497–000.  
*Applicants:* Stingray Pipeline Company, L.L.C.  
*Description:* Compliance filing: NAESB Version 4.0 Compliance to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5102.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–498–000.  
*Applicants:* Horizon Pipeline Company, L.L.C.  
*Description:* Compliance filing: Compliance Filing Pursuant to Order No. 587–AA to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5103.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–499–000.  
*Applicants:* Transcontinental Gas Pipe Line Company, LLC.  
*Description:* 4(d) Rate Filing: Order No. 587–AA Compliance (NAESB 4.0) to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5104.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–500–000.

*Applicants:* Tres Palacios Gas Storage LLC.  
*Description:* Compliance filing: Tres Palacios Order 587–AA (Docket RM96–1–043) Compliance Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5106.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–501–000.  
*Applicants:* Southern Star Central Gas Pipeline, Inc.  
*Description:* Compliance filing: NAESB 4.0 to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5107.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–502–000.  
*Applicants:* Pine Needle LNG Company, LLC.  
*Description:* 4(d) Rate Filing: Pine Needle Order No. 587–AA Compliance (NAESB 4.0) to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5108.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–503–000.  
*Applicants:* Garden Banks Gas Pipeline, LLC.  
*Description:* Compliance filing: Garden Banks Order 587–AA (Docket RM96–1–043) Compliance Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5110.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–504–000.  
*Applicants:* Mississippi Canyon Gas Pipeline, L.L.C.  
*Description:* Compliance filing: Mississippi Canyon Order 587–AA (Docket RM96–1–043) Compliance Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5111.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–505–000.  
*Applicants:* Southern Natural Gas Company, L.L.C.  
*Description:* Compliance filing: SNG NAESB 4.0 Implementation Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5113.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–506–000.  
*Applicants:* Southern LNG Company, L.L.C.  
*Description:* Compliance filing: SLNG NAESB 4.0 Implementation Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5114.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–507–000.  
*Applicants:* Nautilus Pipeline Company, L.L.C.

*Description:* Compliance filing: Nautilus Order 587–AA (Docket RM96–1–043) Compliance Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5115.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–508–000.  
*Applicants:* Vector Pipeline L.P.  
*Description:* Compliance filing: Vector Pipeline NAESB 4.0 Compliance Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5122.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–509–000.  
*Applicants:* Elba Express Company, L.L.C.  
*Description:* Compliance filing: EEC NAESB 4.0 Implementation Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5123.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–510–000.  
*Applicants:* Midcontinent Express Pipeline LLC.  
*Description:* Compliance filing: MEP NAESB 4.0 Implementation Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5128.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–511–000.  
*Applicants:* Gulf South Pipeline Company, LLC.  
*Description:* 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Osaka 46428 to EDF 58814) to be effective 2/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5131.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–512–000.  
*Applicants:* Rover Pipeline LLC.  
*Description:* 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 2–3–2025 to be effective 2/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5133.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–513–000.  
*Applicants:* Golden Triangle Storage, LLC.  
*Description:* Compliance filing: NAESB Compliance Filing 2025 to be effective 8/1/2025.  
*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5136.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–514–000.  
*Applicants:* Wyoming Interstate Company, L.L.C.  
*Description:* Compliance filing: Order No. 587–AA Compliance Filing to be effective 8/1/2025.  
*Filed Date:* 2/3/25.

*Accession Number:* 20250203–5139.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–515–000.  
*Applicants:* Adelphia Gateway, LLC.  
*Description:* Compliance filing:  
 Adelphia NAESB 4.0 Compliance Filing  
 to be effective 8/1/2025.

*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5140.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–516–000.  
*Applicants:* Cheyenne Plains Gas  
 Pipeline Company, L.L.C.

*Description:* Compliance filing: Order  
 No. 587–AA Compliance Filing to be  
 effective 8/1/2025.

*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5144.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–517–000.  
*Applicants:* Gulf South Pipeline  
 Company, LLC.

*Description:* 4(d) Rate Filing: Cap Rel  
 Neg Rate Agmt (Osaka 46428 to Uniper  
 58821) to be effective 2/1/2025.

*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5149.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–518–000.  
*Applicants:* Young Gas Storage  
 Company, Ltd.

*Description:* Compliance filing: Order  
 No. 587–AA Compliance Filing to be  
 effective 8/1/2025.

*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5151.  
*Comment Date:* 5 p.m. ET 2/18/25.  
*Docket Numbers:* RP25–519–000.  
*Applicants:* Mountain Valley  
 Pipeline, LLC.

*Description:* 4(d) Rate Filing:  
 Negotiated Rate Capacity Release  
 Agreements—2/1/2025 to be effective 2/  
 1/2025.

*Filed Date:* 2/3/25.  
*Accession Number:* 20250203–5152.  
*Comment Date:* 5 p.m. ET 2/18/25.

Any person desiring to intervene, to  
 protest, or to answer a complaint in any  
 of the above proceedings must file in  
 accordance with Rules 211, 214, or 206  
 of the Commission's Regulations (18  
 CFR 385.211, 385.214, or 385.206) on or  
 before 5:00 p.m. Eastern time on the  
 specified comment date. Protests may be  
 considered, but intervention is  
 necessary to become a party to the  
 proceeding.

The filings are accessible in the  
 Commission's eLibrary system ([https://  
 elibrary.ferc.gov/idmws/search/  
 fercgensearch.asp](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)) by querying the  
 docket number.

eFiling is encouraged. More detailed  
 information relating to filing  
 requirements, interventions, protests,  
 service, and qualifying facilities filings

can be found at: [http://www.ferc.gov/  
 docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For  
 other information, call (866) 208–3676  
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 filings such as interventions, comments,  
 or requests for rehearing, the public is  
 encouraged to contact OPP at (202) 502–  
 6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 3, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–02370 Filed 2–6–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. CP24–468–000]**

#### **Texas Gas Transmission, LLC; Gulf South Pipeline Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Eunice Reliability and Lake Charles Supply Project**

The staff of the Federal Energy  
 Regulatory Commission (FERC or  
 Commission) has prepared an  
 environmental assessment (EA) for the  
 Eunice Reliability and Lake Charles  
 Supply Project (Project), proposed by  
 Texas Gas Transmission, LLC (Texas  
 Gas) and Gulf South Pipeline Company,  
 LLC (Gulf South), in the above-  
 referenced docket.<sup>1</sup> On May 8, 2024,  
 Texas Gas and Gulf South filed an  
 application in Docket No. CP24–468–  
 000 requesting authorization to  
 construct, operate and abandon certain  
 natural gas pipeline facilities. The  
 Project consists of the replacement and  
 expansion of compression facilities at  
 Texas Gas' existing Eunice Compressor  
 Station in Acadia Parish, Louisiana and  
 the installation of overpressure  
 protection at Texas Gas' existing  
 Woodlawn Valve Station in Jefferson  
 Davis Parish, Louisiana. The Project  
 would create 120,000 dekatherms per  
 day (Dth/d) of new transportation

service on Texas Gas' system that would  
 be leased to Gulf South to meet its  
 customers' needs in the Lake Charles  
 area, including an electric utility and  
 two natural gas marketers.

The EA assesses the potential  
 environmental effects of the  
 construction and operation of the  
 Project in accordance with the  
 requirements of the National  
 Environmental Policy Act (NEPA). The  
 FERC staff concludes that approval of  
 the proposed project would not  
 constitute a major federal action  
 significantly affecting the quality of the  
 human environment.

The Project would consist of the  
 following facilities:

- abandon in place four 1,100  
 horsepower (hp) and one 2,250 hp  
 reciprocating compressor units and  
 install one 8,968 HP Solar T–70 gas-  
 fired, turbine-driven compressor unit  
 and one 6,391 hp Solar T60 gas-fired,  
 turbine-driven compressor unit, and  
 appurtenances at the Eunice  
 Compressor Station in Acadia Parish,  
 Louisiana;

- install associated suction/discharge  
 lines interconnecting the proposed  
 Eunice Compressor Station facilities and  
 the proposed tie-in facility to be  
 installed at an existing trap site  
 (collectively referred to as the Eunice  
 Compressor Station and Trap Site); and
- install overpressure protection at  
 the existing Woodlawn Junction in  
 Jefferson Davis Parish, Louisiana.

The Commission mailed a copy of the  
*Notice of Availability* of the EA to  
 federal, state, and local government  
 representatives and agencies; elected  
 officials; environmental and public  
 interest groups; Native American tribes;  
 potentially affected landowners and  
 other interested individuals and groups;  
 and newspapers and libraries in the  
 project area. The EA is only available in  
 electronic format. It may be viewed and  
 downloaded from the FERC's website  
 ([www.ferc.gov](http://www.ferc.gov)), on the natural gas  
 environmental documents page ([https://  
 www.ferc.gov/industries-data/natural-  
 gas/environment/environmental-  
 documents](https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents)). In addition, the EA may be  
 accessed by using the eLibrary link on  
 the FERC's website. Click on the  
 eLibrary link ([https://elibrary.ferc.gov/  
 eLibrary/search](https://elibrary.ferc.gov/eLibrary/search)), select "General  
 Search" and enter the docket number in  
 the "Docket Number" field, excluding  
 the last three digits (*i.e.* CP24–468). Be  
 sure you have selected an appropriate  
 date range. For assistance, please  
 contact FERC Online Support at  
[FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free  
 at (866) 208–3676, or for TTY, contact  
 (202) 502–8659.

<sup>1</sup> For tracking purposes under the Council on  
 Environmental Quality, the unique identification  
 number for documents relating to this  
 environmental review is EAXX–019–20–000–  
 1725459309. 40 CFR 1501.5(c)(4) (2024).