to the Commission's Web site at *http://www.ferc.gov.filing-comments.asp.*

Please include the docket number (DI10–8–000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed run-of-river Indian River Hydroelectric Project will consist of: (1) A 6-foot-high, 30-foot-wide diversion structure, to be located at river mile (RM) 0.85; (2) a 40-inch-diameter, 1,550foot-long penstock; (3) a 30-foot-wide, 40-foot-long, wood frame powerhouse, located at RM 0.55, housing a 250 kW turbine-synchronous generator; (4) a 50foot-long tailrace returning flows back into Indian River; (5) a 5,900-foot-long transmission line; and (6) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the proposed project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. Locations of the Application: Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at *http://www.ferc.gov/docs-filing/ esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to *Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary. [FR Doc. 2010–5646 Filed 3–15–10; 8:45 am] BILLING CODE 6717–01–P

FEDERAL ENERGY REGULATORY COMMISSION

Sunshine Act Meeting Notice

March 11, 2010.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: March 18, 2010, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda, * **Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400. For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed online at the Commission's Web site at *http://www.ferc.gov* using the eLibrary link, or may be examined in the Commission's Public Reference Room.

957TH—MEETING; REGULAR MEETING, MARCH 18, 2010, 10 A.M.

Item No.	Docket No.	Company		
Administrative				
A–1 A–2	AD02–1–000 AD02–7–000	Agency Administrative Matters. Customer Matters, Reliability, Security and Market Operations.		
Electric				
E-3 E-4 E-5 E-6 E-7 E-8	RM06-16-010 RM06-22-008 RM08-13-000 RM09-13-000	Demand Response Compensation in Organized Wholesale Energy Markets. PJM Interconnection, L.L.C. Mandatory Reliability Standards for the Bulk Power System. Mandatory Reliability Standards for the Bulk Power System. Mandatory Reliability Standards for Critical Infrastructure Protection. Transmission Relay Loadability Reliability Standard. Time Error Correction Reliability Standard. Version One Regional Reliability Standard for Resource and Demand Balancing. Revision to Electric Reliability Organization Definition of Bulk Electric System. Interpretation of Transmission Planning Reliability Standard.		

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957TH-MEETING; REGULAR MEETING, MARCH 18, 2010, 10 A.M.-Continued

Item No.	Docket No.	Company
E–10	RR09–6–000	North American Electric Reliability Corporation.
E-11	EL10-22-000	Tres Amigas LLC.
E–12		Tres Amigas LLC.
E-13	EL07–39–004	New York Independent System Operator, Inc.
L-10	EL07-39-004	New Tork independent System Operator, inc.
	ER08–695–003	
F 44	ER08-695-002	Martin Francisco Inc.
E-14	ER09–1273–000	Westar Energy, Inc.
E–15	RM04–7–008	Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary
	0.1.77750	Services by Public Utilities.
E–16		
E–17		Pittsfield Generating Company, L.P. and Pawtucket Power Associates, L.P.
E–18	EL00–95–238	San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services into
		Markets Operated by the California Independent System Operator Corporation and
		California Power Exchange Corporation.
	EL00–98–222	Investigation of Practices of the California Independent System Operator Corporation
		and the California Power Exchange Corporation.
	EL01–10–053	Puget Sound Energy, Inc. v. Sellers of Energy and/or Capacity.
	IN03–10–054	Investigation of Anomalous Bidding Behavior and Practices in Western Markets.
	PA02–2–070	Fact-Finding Investigation into Possible Manipulation of Electric and Natural Gas
		Prices.
	EL03–137–018	American Electric Power Service Corporation.
	EL03–180–047	Enron Power Marketing, Inc. and Enron Energy Services, Inc.
	ER03–746–019	California Independent System Operator Corporation.
	EL02-71-026	State of California, ex rel. Bill Lockyer, Attorney General of the State of California v.
		British Columbia Power Exchange Corporation.
	EL03–144–005	Cargill-Alliant, LLC.
	EL09–56–003	People of the State of California, ex rel. Edmund G. Brown Jr., Attorney General of the
	EL09-50-005	
F 10	ER09–745–001	State of California, Complainant v. Powerex Corp.
E-19		Baltimore Gas and Electric Company.
E–20	EL00–95–239	San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services into Markets Operated by the California Independent System Operator Corporation and
	FL 00, 00, 000	California Power Exchange Corporation.
	EL00–98–223	Investigation of Practices of the California Independent System Operator Corporation
		and the California Power Exchange Corporation.
	EL01–10–054	Puget Sound Energy, Inc. v. Sellers of Energy and/or Capacity.
	IN03–10–055	Investigation of Anomalous Bidding Behavior and Practices in Western Markets.
	PA02–2–071	Fact-Finding Investigation into Possible Manipulation of Electric and Natural Gas
		Prices.
	EL03–137–019	American Electric Power Service Corporation.
	EL03–180–048	Enron Power Marketing, Inc. and Enron Energy Services, Inc.
	ER03–746–020	California Independent System Operator Corporation.
	EL03–157–008	Los Angeles Department of Water and Power.
E–21	EL00–95–237	San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services into
		Markets Operated by the California Independent System Operator Corporation and
		California Power Exchange Corporation.
	EL00–98–221	0 1
		and the California Power Exchange Corporation.
	EL01–10–052	Puget Sound Energy, Inc. v. Sellers of Energy and/or Capacity.
	IN03–10–057	Investigation of Anomalous Bidding Behavior and Practices in Western Markets.
	PA02–2–069	Fact-Finding Investigation into Possible Manipulation of Electric and Natural Gas
		Prices.
	EL03–137–017	American Electric Power Service Corporation.
	EL03–137–017	Enron Power Marketing, Inc. and Enron Energy Services, Inc.
	EB03–746–018	California Independent System Operator Corporation.
	EL02-71-025	State of California, ex rel. Bill Lockyer.
	EL02-71-025	PECO ENERGY Company.
	ER05–167–004	California Power Exchange Corporation.
F 00	ER07-861-002	California Power Exchange Corporation.
E–22	EL00–95–240	San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services into
		Markets Operated by the California Independent System Operator Corporation and
		California Power Exchange Corporation.
	EL00–98–224	Investigation of Practices of California Independent System Operator Corporation &
		California Power Exchange Corporation.
	EL01–10–055	Puget Sound Energy, Inc. v. Sellers of Energy and/or Capacity in the Pacific North-
		west.
	IN03–10–056	Investigation of Anomalous Bidding Behavior and Practices in the Western Markets.
	PA02–2–072	Fact-Finding Investigation into Possible Manipulation of Electric and Natural Gas
		Prices.
	ER03–746–021	California Independent System Operator Corporation.
	EL02–71–027	State of California, ex rel. Bill Lockyer, Attorney General of the State of California v.
		British Columbia Power Exchange Corporation.
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957TH-MEETING; REGULAR MEETING, MARCH 18, 2010, 10 A.M.-Continued

Item No.	Docket No.	Company
	EL09–56–004	People of the State of California, ex rel. Edmund G. Brown Jr., Attorney General of the
		State of California, Complainant v. Powerex Corp.
E–23	RD10–3–000	North American Electric Reliability Corporation.
E–24	RM06–22–011	Mandatory Reliability Standards for Critical Infrastructure Protection.
E-25	QM10–3–000	New York State Electric & Gas Corporation and Rochester Gas and Electric Corpora-
L L0		tion.
E–26	OA10-4-000	Evergreen Wind Power V, LLC.
		Evergreen Wind Power III, LLC.
		Stetson Wind II. LLC.
		Champlain Wind, LLC.
		Evergreen Gen Lead, LLC.
		Canandaigua Power Partners, LLC.
		Canandaigua Power Partners II, LLC.
	ER09–1549–000	First Wind Energy Marketing, LLC.
F 07		
E–27	ER02-2001-014	Electric Quarterly Reports.
	ER07–514–000	G&G Energy, Inc.
	ER07–177–000	NCSU Energy, Inc.
	ER98-4333-000	Primary Power Marketing L.L.C.
	ER05–1020–000	WASP Energy, LLC.
E–28	ER09–1546–001	ISO New England Inc. and New England Power Pool.
E–29	OMITTED	
E–30	OMITTED	
E–31	RM09–23–000	Revisions to Form, Procedures, and Criteria for Certification of Qualifying Facility Sta-
		tus for a Small Power Production or Cogeneration Facility.
E–32	EL09-71-000	Resale Power Group of Iowa and WPPI Energy.
E–33	ER08–413–002	Startrans IO, L.L.C.
	1	Multi-Industry
	PL10-4-000	
M–1	PE10-4-000	Policy Statement on Penalty Guidelines.
	1	Gas
G–1	RM96–1–030	Standards for Business Practices for Interstate.
	RM96–1–036	Natural Gas Pipelines.
G–2	RP99–480–026	Texas Eastern Transmission, LP.
	RP99–480–027	
	RP09–143–001	
	RP09–143–002	
G–3	RP10–30–000	Texas Eastern Transmission, LP.
G–4	OMITTED	
G–5	RP09–995–001	Sea Robin Pipeline Company, LLC.
		Hydro
 H_1	P-13366-001	•
 H–1	P-13366-001	City of Angoon, Alaska.
 H–1	P-13364-001	City of Angoon, Alaska. Petersburg Municipal Power and Light.
H–1	P-13364-001 P-13363-001	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska.
	P-13364-001 P-13363-001 P-12619-003	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC.
H–1 H–2	P-13364-001 P-13363-001	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska.
	P-13364-001 P-13363-001 P-12619-003	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC.
H–2	P-13364-001 P-13363-001 P-12619-003	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC. Southern California Edison Company. Certificates Southern Natural Gas Company.
H–2	P-13364-001 P-13363-001 P-12619-003 P-382-076	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC. Southern California Edison Company. Certificates Southern Natural Gas Company. Southeast Supply Header, LLC and Southern Natural Gas Company.
H–2	P-13364-001 P-13363-001 P-12619-003 P-382-076 CP09-36-002	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC. Southern California Edison Company. Certificates Southern Natural Gas Company. Southeast Supply Header, LLC and Southern Natural Gas Company. Accrual of Allowance for Funds Used During Construction.
H–2	P-13364-001 P-13363-001 P-12619-003 P-382-076 CP09-36-002 CP09-40-001	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC. Southern California Edison Company. Certificates Southern Natural Gas Company. Southeast Supply Header, LLC and Southern Natural Gas Company.
H–2 C–1	P-13364-001 P-13363-001 P-12619-003 P-382-076 CP09-36-002 CP09-40-001 AD10-3-000	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC. Southern California Edison Company. Certificates Southern Natural Gas Company. Southeast Supply Header, LLC and Southern Natural Gas Company. Accrual of Allowance for Funds Used During Construction.
H–2 C–1	P-13364-001 P-13363-001 P-12619-003 P-382-076 CP09-36-002 CP09-40-001 AD10-3-000 CP09-17-001	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC. Southern California Edison Company. Certificates Southern Natural Gas Company. Southeast Supply Header, LLC and Southern Natural Gas Company. Accrual of Allowance for Funds Used During Construction. Florida Gas Transmission Company, LLC.
H-2 C-1 C-2	P-13364-001 P-13363-001 P-12619-003 P-382-076 CP09-36-002 CP09-40-001 AD10-3-000 CP09-17-001 AC08-161-002 AD10-3-000	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC. Southern California Edison Company. Certificates Southern Natural Gas Company. Southeast Supply Header, LLC and Southern Natural Gas Company. Accrual of Allowance for Funds Used During Construction. Florida Gas Transmission Company, LLC. Accrual of Allowance for Funds Used During Construction.
H–2 C–1	P-13364-001 P-13363-001 P-12619-003 P-382-076 CP09-36-002 CP09-40-001 AD10-3-000 CP09-17-001 AC08-161-002	City of Angoon, Alaska. Petersburg Municipal Power and Light. City and Borough of Wrangell, Alaska. Cascade Creek, LLC. Southern California Edison Company. Certificates Southern Natural Gas Company. Southeast Supply Header, LLC and Southern Natural Gas Company. Accrual of Allowance for Funds Used During Construction. Florida Gas Transmission Company, LLC.

Kimberly D. Bose,

Secretary.

A free webcast of this event is available through *http://www.ferc.gov.* Anyone with Internet access who desires to view this event can do so by navigating to *http://www.ferc.gov's* Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit *http://www.CapitolConnection.org* or contact Danelle Springer or David Reininger at 703–993–3100. Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters but will not be telecast through the Capitol Connection service.

[FR Doc. 2010–5774 Filed 3–12–10; 11:15 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-5-000]

Electronic Tariff Filings; Notice of Technical Conference

March 9, 2010.

As has been previously noticed, in Order No. 714,¹ the Commission adopted regulations requiring tariff and tariff related filings to be made electronically starting April 1, 2010. One of the required electronic tariff filing's data elements is the *Type of Filing Code*.

Several technical conferences have been held to address issues related to the *Type of Filing Codes* as they will affect Natural Gas Act, Natural Gas Policy Act and Interstate Commerce Act pipelines as well as Federal Power Act Public utilities. Specifically, these meetings have addressed the tariff filing definitions used for electronic filings and the attachments that are required, in accordance with the Commission's regulations, for each tariff filing type.

Take notice that a final technical conference on Type of Filing Codes will be held to address specific issues related to Federal Power Marketing Authorities on March 16, 2010 from 2 p.m.-3:30 p.m. EST. Teleconferencing will be available for the public. The meetings are open to the public. No preregistration or participation fee is required. The number for teleconferencing in these meetings will be posted on http://www.ferc.gov/docs*filing/etariff.asp* and an RSS alert of the posting will be issued. The meeting will be held at the Commission's offices, 888 First Street, NE., Washington, DC. All interested persons are invited to participate by phone or in person.

The documents that will be discussed are located at *http://www.ferc.gov/docs-filing/etariff.asp*.

FERC meetings are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to *accessibility@ferc.gov* or call toll free (866) 208–3372 (voice) or (202) 502– 8659 (TTY), or send a fax to (202) 208– 2106 with the required accommodations.

For more information about these conferences, please contact Keith Pierce, Office of Energy Market Regulation at (202) 502–8525 or send an e-mail to *ETariff@ferc.gov.*

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–5642 Filed 3–15–10; 8:45 am] BILLING CODE 6717–01–P

FARM CREDIT SYSTEM INSURANCE CORPORATION

Farm Credit System Insurance Corporation Board; Regular Meeting

SUMMARY: Notice is hereby given of the regular meeting of the Farm Credit System Insurance Corporation Board (Board).

DATE AND TIME: The meeting of the Board will be held at the offices of the Farm Credit Administration in McLean, Virginia, on March 25, 2010, from 9 a.m. until such time as the Board concludes its business.

FOR FURTHER INFORMATION CONTACT: Roland E. Smith, Secretary to the Farm Credit System Insurance Corporation Board, (703) 883–4009, TTY (703) 883– 4056.

ADDRESSES: Farm Credit System Insurance Corporation, 1501 Farm Credit Drive, McLean, Virginia 22102. SUPPLEMENTARY INFORMATION: Parts of this meeting of the Board will be open to the public (limited space available) and parts will be closed to the public. In order to increase the accessibility to Board meetings, persons requiring assistance should make arrangements in advance. The matters to be considered at the meeting are:

Open Session

- A. Approval of Minutes
 - January 21, 2010 (Regular)
- B. Business Reports
 - FCSIC Financial Reports

• Report on Insured and Other Obligations

• Quarterly Report on Annual Performance Plan

C. New Business

Consideration of Allocated
Insurance Reserves Accounts

- Procedures for Control of Accountable Property
- Presentation of 2009 Audit Results

Closed Sesson

• FCSIC Report on System Performance

Executive Session

• Executive Session of the FCSIC Board Audit Committee with the External Auditor

Dated: March 10, 2010.

Roland E. Smith,

Secretary, Farm Credit System Insurance Corporation Board. [FR Doc. 2010–5733 Filed 3–15–10; 8:45 am] BILLING CODE 6710–01–P

FEDERAL COMMUNICATIONS COMMISSION

Notice of Public Information Collection Being Submitted to the Office of Management and Budget for Review and Approval, Comments Requested

March 10, 2010.

SUMMARY: The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following information collection, as required by the Paperwork Reduction Act of 1995, 44 U.S.C. 3501-3520. An agency may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRÁ) that does not display a valid control number. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimate; (c) ways to enhance the quality, utility, and clarity of the information collected; (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology and (e) ways to further reduce the information burden for small business concerns with fewer than 25 employees.

The FCC may not conduct or sponsor a collection of information unless it

¹ Electronic Tariff Filings, Order No. 714, 73 FR 57,515 (Oct. 3, 2008), 124 FERC ¶ 61,270, FERC Stats. & Regs [Regulations Preambles] ¶ 31,276 (2008) (Sept. 19, 2008).