• *Mail:* Mohave County Wind Farm, BLM, Kingman Field Office, 2755 Mission Boulevard, Kingman, Arizona 86401.

Documents pertinent to this proposal may be examined at the BLM Kingman Field Office, Kingman, Arizona.

FOR FURTHER INFORMATION CONTACT: If you need more information or want to add your name to our mailing list, contact Jerry Crockford, BLM-contracted Project Manager, telephone (505) 360—0473, address 2755 Mission Boulevard, Kingman, Arizona 86401; e-mail KFO\_WindEnergy@blm.gov; or Melissa Warren, Project Manager, Renewable Energy Coordination Office, telephone (928) 348—4446; address 2755 Mission Boulevard, Kingman, Arizona 86401; e-mail KFO\_WindEnergy@blm.gov.

**SUPPLEMENTARY INFORMATION: British** Petroleum Wind Energy North America (BPWE), has applied for a right-of-way (ROW) authorization to construct, operate and maintain a 500 megawatt (MW) wind farm on approximately 31,338 acres of Federal land managed by the BLM and approximately 8,960 acres of Federal land managed by the Bureau of Reclamation (BOR), totaling approximately 40,298 acres of Federal land. The project area is located in the White Hills area approximately 40 miles northwest of Kingman, Arizona, approximately 9 miles south of the Colorado River, and approximately 20 miles southeast of Hoover Dam. The project will consist of up to 335 wind turbine generators (WTGs). Construction may consist of multiple phases for access roads and ancillary facilities. The WTGs are anticipated to range in productive output from 1.5 to 3.0 MW each. To the extent possible, existing roads would be used for access to the project, supplemented with internal access/service roads to each WTG. Ancillary facilities may include padmounted transformers, an underground 34.5-kilovolt (kV) electrical collection system between the turbines, distribution connector lines (either underground or above-ground) tying the turbine strings to either a 345- or 500kV electrical substation, and either a 345- or 500-kV overhead transmission line from the substation to a new switchyard where the project would interconnect with an existing transmission line in the area.

BPWE submitted a prior application for this project requesting a ROW authorization to construct, operate, and maintain a 500 MW wind farm on approximately 45,420 acres of Federal lands managed by the BLM; the prior application also anticipated that WTGs could be placed on approximately 4,360

acres of private lands. The BLM published the first NOI for this project in the **Federal Register** on November 20, 2009. As a result of feedback received in the first scoping period and BPWE's further refinement of its proposal for the project, approximately 13,522 acres of Federal lands managed by the BLM were removed from the requested ROW area, the project was revised to eliminate construction of WTGs on the approximately 4,360 acres of private lands, and approximately 8,960 acres of Federal lands managed by the BOR were added to the requested ROW area. In addition, the revised application also seeks authorization from BLM for a linear ROW to allow construction of a transmission line to connect to the existing Moenkopi-El Dorado transmission line, approximately 6 miles south of the project area. As a result of these changes to the application and to further agency and public information about, and involvement in, the BLM's review of the application, this second NOI is being published and further scoping comments are solicited.

The purpose of the public scoping process is to determine relevant issues that will influence the scope of the environmental analysis, including alternatives, and guide the process for developing the EIS. At present, the BLM has identified the following preliminary issues: Access requirements; air quality during construction; cultural and historical resources; areas with high mineral potential; noise; sensitive soils and geology; recreation resources; socioeconomics; threatened and endangered species; visual resources; water resources: land with wilderness characteristics; and wildlife habitats. A Scoping Report summarizing the issues generated by public involvement for the original scoping period that concluded on January 8, 2010, is available at: http://www.blm.gov/az/st/en/prog/ energy/wind/mohave.html.

In accordance with the National Historic Preservation Act, the BLM seeks to obtain the views of the public relating to the potential effects of the proposed project on historic properties, including prehistoric and historic sites, historic structures, and places of traditional cultural importance. Native American tribal consultations will be conducted in accordance with BLM's policy contained in BLM Manual 8120, and tribal concerns, including impacts on Indian trust assets, will be given due consideration. Federal, State, and local agencies, along with other stakeholders that may be interested or affected by the BLM's decision on this project, are invited to participate in the scoping

process and, if eligible, may request or be requested by the BLM to participate as a cooperating agency.

Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Authority: 43 CFR 2800.

## James G. Kenna,

 $Arizona\ State\ Director.$ 

[FR Doc. 2010–18217 Filed 7–23–10; 8:45 am]

BILLING CODE 4310-32-P

## **DEPARTMENT OF THE INTERIOR**

### **Bureau of Land Management**

[ES-930-1310-FI; ARES 54051, ARES 54053, ARES 54055, ARES 54058, ARES 54063]

# Notice of Proposed Reinstatement of Terminated Oil and Gas Leases, Arkansas

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice.

SUMMARY: Under the provisions of the Federal Oil and Gas Royalty
Management Act of 1982, the Bureau of Land Management-Eastern States (BLM) received a petition for reinstatement of oil and gas leases ARES 54051, ARES 54053, ARES 54055, ARES 54058, and ARES 54063 from Pergamos, L.P. for lands in Pope and Johnson counties, Arkansas. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

# FOR FURTHER INFORMATION CONTACT:

Kemba Anderson-Artis, Acting Supervisory Land Law Examiner, BLM– ES, 7450 Boston Boulevard, Springfield, Virginia, at (703) 440–1659.

SUPPLEMENTARY INFORMATION: No valid lease has been issued affecting these lands. The lessee has agreed to the new lease terms for rental and royalties at rates of \$10 per acre or fraction thereof, per year, and 162/3 percent, respectively. The lessee has paid the required \$500 administrative fee and \$163 to reimburse the BLM for the cost of publishing this Notice in the Federal Register. The lessee has met all the requirements for reinstatement as set out in Sections 31(d) and (e) of the

Mineral Leasing Act of 1920 (30 U.S.C. 188), and the BLM is proposing to reinstate the lease effective August 1, 2009, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

#### Steven Wells,

Deputy State Director, Division of Natural Resources.

[FR Doc. 2010–18213 Filed 7–23–10; 8:45 am] BILLING CODE 4310–GJ–P

# **DEPARTMENT OF THE INTERIOR**

# **Bureau of Land Management**

[LLMT922200-10-L13100000-FI0000-P;MTM 97827]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease MTM 97827, Montana

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice.

**SUMMARY:** As provided for under the Mineral Lands Leasing Act of 1920, as amended, Longshot Oil LLC timely filed a petition for reinstatement of competitive oil and gas lease MTM 97827, Carbon County, Montana. The lessee paid the required rental accruing from the date of termination.

No leases were issued that affect these lands. The lessee agrees to new lease terms for rentals and royalties of \$10 per acre and 162/3 percent. The lessee paid the \$500 administration fee for the reinstatement of the lease and \$163 cost for publishing this Notice.

The lessee met the requirements for reinstatement of the lease per Section 31 (d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate the lease, effective the date of termination, subject to:

- The original terms and conditions of the lease;
- The increased rental of \$10 per acre:
- $\bullet$  The increased royalty of 16<sup>2</sup>/<sub>3</sub> percent; and
- The \$163 cost of publishing this Notice.

FOR FURTHER INFORMATION CONTACT: Teri Bakken, Chief, Fluids Adjudication Section, Bureau of Land Management Montana State Office, 5001 Southgate Drive, Billings, Montana 59101–4669, 406–896–5091.

# Teri Bakken,

Chief, Fluids Adjudication Section. [FR Doc. 2010–18215 Filed 7–23–10; 8:45 am] BILLING CODE 4310–DN–P

## **DEPARTMENT OF THE INTERIOR**

# **Bureau of Land Management**

[LLNV9230000 L13100000.Fl0000; NVN-83789 et al; 10-08807; MO#4500013563; TAS: 14x1109]

Notice of Proposed Reinstatement of Terminated Oil and Gas Leases, Nevada

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

**SUMMARY:** Under the provisions of the Mineral Lands Leasing Act of 1920, the Bureau of Land Management (BLM) received a petition for reinstatement from Heyser Gas Field, Inc., for competitive oil and gas leases NVN-83789, NVN-83790, NVN-85288, NVN-85299, NVN-85303, NVN-85318, NVN-85324, NVN-85325, NVN-85328, NVN-85332, NVN-85409, NVN-85410, NVN-85411, NVN-85416, NVN-85423, NVN-85424, NVN-85440, NVN-85446, and NVN-85518 for land in White Pine County, Nevada. The petition was timely filed and was accompanied by all the rentals due since the date the lease terminated under the law.

# FOR FURTHER INFORMATION CONTACT: Atanda Clark, BLM Nevada State Office, 775–861–6632, or e-mail: Atanda Clark@blm.gov.

**SUPPLEMENTARY INFORMATION:** The lessee has agreed to the amended lease terms for rental and royalties at rates of \$5 per acre or fraction thereof, per year and 16<sup>2</sup>/<sub>3</sub> percent, respectively. The lessee has paid the required \$500 administrative fee for each lease and has reimbursed the Department for the cost of this Federal Register notice. The lessee has met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188), and the BLM is proposing to reinstate the leases effective September 1, 2009, under the original terms and conditions of the leases and the increased rental and royalty rates cited above. The BLM has not issued a valid lease affecting the lands to any other interest in the interim.

Authority: 43 CFR 3108.2-3(a).

## Gary Johnson,

Deputy State Director, Minerals Management. [FR Doc. 2010–18218 Filed 7–23–10; 8:45 am]

BILLING CODE 4310-HC-P

# INTERNATIONAL TRADE COMMISSION

[Inv. No. 337-TA-501]

In the Matter of Certain Encapsulated Integrated Circuit Devices and Products Containing Same; Notice of Commission Final Determination of No Violation of Section 337; Termination of Investigation

**AGENCY:** U.S. International Trade Commission.

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given that the U.S. International Trade Commission has determined that there is no violation of section 337 of the Tariff Act of 1930, as amended (19 U.S.C. 1337), in the above-captioned investigation. The Commission has terminated the investigation.

## FOR FURTHER INFORMATION CONTACT:

Michael Liberman, Office of the General Counsel, U.S. International Trade Commission, 500 E Street, SW., Washington, DC 20436, telephone 202-205-3112. Copies of non-confidential documents filed in connection with this investigation are or will be available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 500 E Street, SW., Washington, DC 20436, telephone 202-205-2000. General information concerning the Commission may also be obtained by accessing its Internet server (http://www.usitc.gov). The public record for this investigation may be viewed on the Commission's electronic docket (EDIS) at http:// edis.usitc.gov. Hearing-impaired persons are advised that information on this matter can be obtained by contacting the Commission's TDD terminal on 202-205-1810.

SUPPLEMENTARY INFORMATION: The Commission instituted this investigation under section 337 of the Tariff Act of 1930, 19 U.S.C. 1337 ("section 337"), on December 19, 2003, based on a complaint filed by Amkor Technology, Inc. ("Amkor") alleging a violation of section 337 in the importation, sale for importation, and sale within the United States after importation of certain encapsulated integrated circuit devices and products containing same in connection with several claims of three patents owned by Amkor, i.e, U.S. Patent Nos. 6,433,277 ("the '277 patent"); 6,630,728 ("the '728 patent"); and 6,455,356 ("the '356 patent"). The complainant named Carsem (M) Sdn Bhd; Carsem Semiconductor Sdn Bhd;