

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. IN01-2-003]

**Williams Gas Pipelines Central, Inc.;  
Notice of Proposed Changes in FERC  
Gas Tariff**

May 3, 2002.

Take notice that on October 10, 2001, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1 the following tariff sheets to become effective November 1, 2001:

Twelfth Revised Sheet No. 6  
Nineteenth Revised Sheet No. 6A

Williams states that this filing is being made pursuant to Section III, Paragraph B of the Stipulation and Agreement approved by Commission Order dated December 26, 2000 in the above-referenced docket. This paragraph required Williams to file revised storage rates reflecting the elimination of \$1,584,326 (and the removal of 16.4 million dekatherms of gas) from storage rate base.

Williams states that copies of the revised tariffs are being mailed to Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 10, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Magalie R. Salas,***Secretary.*

[FR Doc. 02-11594 Filed 5-8-02; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EG02-110-000, et al.]

**Triton Power Michigan LLC, et al.;  
Electric Rate and Corporate Regulation  
Filings**

May 2, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Triton Power Michigan LLC**

[Docket No. EG02-110-000]

Take notice that on April 22, 2002, Triton Power Michigan LLC (TP Michigan), with its principal place of business at c/o Jackson Power Facility, 2219 Chapin Street, Jackson, Michigan 49203, filed with the Federal Energy Regulatory Commission (Commission) a supplement to its application for a determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's regulations (18 CFR 365).

TP Michigan, a Delaware special purpose limited liability company, states that it will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, a 535 MW gas-fired combined cycle power generation facility located in Jackson Michigan (Facility). In its supplement to the application, TP Michigan clarifies the lease arrangement between TP Michigan and the owner of the equipment, AlphaGen Power LLC, to clearly state that TP Michigan will have care, custody, and control over the Facility and that AlphaGen will act as a passive owner.

*Comment Date:* May 23, 2002.**2. Southern Company Services, Inc.**

[Docket No. ER02-851-004]

Take notice that on April 26, 2002, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies), made a filing in compliance to the following order of the Federal Energy Regulatory Commission: Southern Company Services, Inc., 98 FERC ¶ 61,328 (2002) (Order). In the Order, the Commission accepted and suspended Tariff sheets, subject to refund, regarding an amendment to the Open Access Transmission Tariff of Southern Companies (FERC Electric

Tariff, Fourth Revised Volume No. 5) (Tariff). The primary purpose of the amendment was to revise Southern Companies' rate for the use of its bulk transmission facilities (those rated above 44/46 kV) to adopt a formula rate. In the Order, the Commission, among other things, required Southern Companies to file the revenue comparison cost-of-service statements contained in the Commission's filing regulations. In Southern Companies' compliance filing, they tendered those statements to the Commission.

*Comment Date:* May 17, 2002.**3. Florida Power & Light Company**

[Docket No. ER02-854-002]

Take notice that on April 26, 2002, Florida Power & Light Company (FPL) filed, pursuant to the order issued on March 27, 2002 in the above-captioned proceeding, a compliance filing making the required changes to the executed Interconnection and Operation Agreement between FPL and Blue Heron Energy Center, LLC.

*Comment Date:* May 17, 2002.**4. AES Alamitos, L.L.C.; AES  
Huntington Beach, L.L.C.; and AES  
Redondo Beach, L.L.C.**

[Docket Nos. ER98-2185-000, ER98-2184-000, and ER98-2186-000]

Take notice that, pursuant to Section 205 of the Federal Power Act, and the Federal Energy Regulatory Commission's (Commission) Orders in the referenced dockets, on April 19, 2002, AES Alamitos, L.L.C., AES Huntington Beach, L.L.C., and AES Redondo Beach, L.L.C., filed Amendment No. 2 dated as of March 5, 2002, to the Capacity Sale and Tolling Agreement dated as of May 1, 1998 (Tolling Agreement), and filed executed Corporate Guarantees to replace Schedules 19.1 and 19.2 of the Tolling Agreement.

*Comment Date:* May 21, 2002.**5. Wolverine Power Supply  
Cooperative, Inc.**

[Docket No. ES02-30-000]

Take notice that on April 26, 2002, Wolverine Power Supply Cooperative, Inc. (Wolverine) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to assume long-term debt in an amount not to exceed \$35,775,000, under two loan agreements with the National Rural Cooperative Finance Corporation in the amounts of \$31,300,000 and \$4,475,000, respectively.

Wolverine also requests waiver of the competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* May 20, 2002.

### Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 02-11538 Filed 5-8-02; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-4-000]

#### Northwest Pipeline Corporation; Notice of Availability of the Environmental Assessment for the Proposed Evergreen Expansion Project

May 3, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Northwest Pipeline Corporation (NWP) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed gas pipeline and aboveground facilities including:

- Four 36-inch-diameter loops totaling approximately 27.8 miles;
- 91,580 horsepower of additional compression or other modifications at ten different compressor stations; and
- Other aboveground facilities including ten tie-in assemblies, each with a block valve and pigging facilities.

The purpose of the proposed facilities would be to provide firm transportation of natural gas to fuel combustion turbine projects under construction or planned for installation at five sites in western Washington. These turbines would add new electric power generation in the Pacific Northwest.

When existing system capacity and capacity turn back are considered, the net increase in system capacity in the Sumas to Chehalis corridor is 220,514 Dth/day. The Evergreen Expansion Project also would add approximately 57,000 Dth/day of physical north flow capacity through the Columbia Gorge corridor of the NWP system to replace approximately 52,000 Dth/day of design day displacement capacity required for existing long-term firm services and reduce the operational flow order risks for existing firm services through that corridor.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

Send two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of Gas/Hydro Group, PJ-11.3;
- Reference Docket No. CP02-4-000; and

- Mail your comments so that they will be received in Washington, DC on or before June 5, 2002.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our final order. However, the Commission encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Login to File" and then "New User Account."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).<sup>1</sup> Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website ([www.ferc.gov](http://www.ferc.gov)) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the

<sup>1</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.