

Estimated Total Annual Hourly Burden to Respondents: 211 hours (422 responses \times 0.5 hour per response).

Title: Facility License Standards.

OMB Control Number: 3141-0012.

Background: IGRA states that "a separate license issued by the Indian tribe shall be required for each place, facility, or location on Indian lands at which class II [and class III] gaming is conducted." 25 U.S.C. 2710(b)(1) and (d)(1)(A)(iii). Further, IGRA requires "the construction and maintenance of the gaming facilities, and the operation of that gaming is conducted in a manner which adequately protects the environment and public health and safety." 25 U.S.C. 2710(b)(2)(E).

NIGC regulations, part 559 requires that a tribe submit a notice to the NIGC that it is considering issuing a facility license, including applicable Indian lands information, at least 120 days before a new class II and/or class III gaming facility is opened. The amount of Indian lands information depends, in part, on whether the Bureau of Indian Affairs maintains the necessary records. The Indian lands information will continue to be utilized by the NIGC to ensure that its records are complete for internal purposes, such as assessing the NIGC's jurisdiction to regulate the gaming on the parcel, as well as responding to inquiries from government agencies and Congress as to the statuses of lands where Indian gaming is proposed or occurring.

Part 559 also requires that tribes submit copies of each newly issued or renewed facility license to the NIGC within 30 days of issuance, as well as notices of facility closures. This information will enable the NIGC to maintain accurate, up-to-date records of the Indian gaming facilities that are operating on Indian lands in the United States at any given point in time. Currently, facility licenses must be renewed every three years. With each new facility license, the Tribe must submit an attestation that it has identified and enforces environment and public health and safety laws and that the tribe is in compliance with those laws. Part 559 also requires tribes to submit a document listing all environmental and public safety laws, resolutions, codes, policies and standards applicable to its gaming facility. If the submitted laws, resolutions, etc. do not change, the tribe need only certify that fact when submitting a renewed facility license. Finally, the NIGC Chair has the discretion to request environmental and public health and safety documentation on occasions when there is an identified, substantial concern. Through

these submissions, the NIGC can ensure that the tribes have determined that the construction, maintenance, and operation of their gaming facilities are conducted in a manner that adequately protects the environment and the public health and safety.

This information collection serves two purposes: (i) to receive up-to-date information from tribes regarding the number of licensed Indian gaming facilities and the Indian lands status of the site of each gaming facility; and (ii) to obtain certifications from the tribes that the construction, maintenance, and operation of the gaming facilities are conducted in a manner that adequately protects the environment and the public health and safety.

Brief Description of Collection: This collection is mandatory and enables the NIGC to conduct its statutory duty to regulate Indian gaming by ensuring that tribal gaming facilities are properly licensed by the tribes.

Respondents: Indian tribal gaming operations.

Estimated Number of Respondents: 565.

Estimated Annual Responses: 75.

Estimated Time per Response: The range of time can vary from 2 burden hours to 10 burden hours for one item.

Frequency of Response: Varies.

Estimated Total Annual Burden on Respondents: \$13,125.

Dated: February 13, 2012.

Paxton Myers,

Chief of Staff.

[FR Doc. 2012-3689 Filed 2-15-12; 8:45 am]

BILLING CODE 7565-01-P

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Agency Information Collection; Renewal of a Currently Approved Information Collection

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice and request for comments.

SUMMARY: The Bureau of Reclamation intends to seek an extension of the information collection for the Lower Colorado River Well Inventory (1006-0014). The current OMB approval expires on May 31, 2012.

DATES: Submit comments on this notice by April 16, 2012.

ADDRESSES: Send all written comments concerning this notice to Paul Matuska, Water Accounting and Verification Group Manager, LC-4200, Bureau of Reclamation, Lower Colorado Regional

Office, P.O. Box 61470, Boulder City, NV 89006-1470; or by email to pmatуска@usbr.gov.

FOR FURTHER INFORMATION CONTACT: Paul Matuska, Water Accounting and Verification Group Manager, Bureau of Reclamation, Lower Colorado Regional Office, 702-293-8164.

SUPPLEMENTARY INFORMATION: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.), this notice announces that the Bureau of Reclamation is requesting approval for the collection of data from well and river-pump owners and operators along the lower Colorado River in Arizona, California, and Nevada.

Title: Lower Colorado River Well Inventory.

OMB Control Number: 1006-0014.

Abstract: Pursuant to the Boulder Canyon Project Act (Pub. L. 70-642, 45 Stat. 1057), all diversions of mainstream Colorado River water must be in accordance with a Colorado River water entitlement. The Consolidated Decree of the United States Supreme Court in *Arizona v. California*, 547 U.S. 150 (2006) requires the Secretary of the Interior to account for all diversions of mainstream Colorado River water along the lower Colorado River, including water drawn from the mainstream by underground pumping. To meet the water entitlement and accounting obligations, an inventory of wells and river pumps is required along the lower Colorado River, and the gathering of specific information concerning these wells.

Description of respondents: The respondents will include well and river-pump owners and operators along the lower Colorado River in Arizona, California, and Nevada. Each diverter (including well pumpers) must be identified and their diversion locations and water use determined.

Frequency: These data are collected only once for each well or river-pump owner or operator as long as changes in water use, or other changes that would impact contractual or administrative requirements, are not made. A respondent may request that the data for its well or river pump be updated after the initial inventory.

Estimated completion time: An average of 20 minutes is required to interview individual well and river-pump owners or operators. Reclamation will use the information collected during these interviews to complete the information collection form.

Estimated Total Number of Respondents: 1,500.

Estimated Number of Responses per Respondent: 1.0.

Estimated Total of Annual Responses: 1,500.

Estimated Total Annual Burden Hours on Respondents: 500 hours.

Comments

Comments are invited on:

(a) Whether the proposed collection of information is necessary for the proper performance of our functions, including whether the information will have practical use;

(b) The accuracy of our burden estimate for the proposed collection of information;

(c) Ways to enhance the quality, usefulness, and clarity of the information to be collected; and

(d) Ways to minimize the burden of the collection of information on respondents, including the use of automated collection techniques or other forms of information technology.

We will summarize all comments received regarding this notice. We will publish that summary in the **Federal Register** when the information collection request is submitted to OMB for review and approval.

Public Disclosure

Before including your address, telephone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: February 10, 2012.

Terrance J. Fulp,

Acting Regional Director, Lower Colorado Region, Bureau of Reclamation.

[FR Doc. 2012-3649 Filed 2-15-12; 8:45 am]

BILLING CODE 4310-MN-P

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Glen Canyon Dam Adaptive Management Work Group

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of public meeting.

SUMMARY: The Glen Canyon Dam Adaptive Management Work Group (AMWG) makes recommendations to the Secretary of the Interior concerning Glen Canyon Dam operations and other

management actions to protect resources downstream of Glen Canyon Dam, consistent with the Grand Canyon Protection Act. The AMWG meets two to three times a year.

DATES: The meeting will be held on Wednesday, February 22, 2012, from 9:30 a.m. to approximately 5:30 p.m., and Thursday, February 23, 2012, from 8 a.m. to approximately 3 p.m.

ADDRESSES: The meeting will be held at the Fiesta Resort Conference Center, 2100 S. Priest Drive, Tempe, Arizona.

FOR FURTHER INFORMATION CONTACT: Glen Knowles, Bureau of Reclamation, telephone (801) 524-3781; facsimile (801) 524-3858; email at gknowles@usbr.gov.

SUPPLEMENTARY INFORMATION: The Glen Canyon Dam Adaptive Management Program (AMP) was implemented as a result of the Record of Decision on the Operation of Glen Canyon Dam Final Environmental Impact Statement to comply with consultation requirements of the Grand Canyon Protection Act (Pub. L. 102-575) of 1992. The AMP includes a Federal advisory committee, the AMWG, a technical work group (TWG), a Grand Canyon Monitoring and Research Center, and independent review panels. The TWG is a subcommittee of the AMWG and provides technical advice and recommendations to the AMWG.

Agenda: The primary purpose of the meeting will be for the AMWG to begin discussions on the Fiscal Year 2013–2014 budget and hydrograph, receive updates on the two environmental assessments being prepared by the Bureau of Reclamation, the Long Term Experimental and Management Plan environmental impact statement, current basin hydrology and Glen Canyon Dam operational changes, project updates from the Grand Canyon Monitoring and Research Center, and an update from the Desired Future Conditions Ad Hoc Group. The AMWG will also address other administrative and resource issues pertaining to the AMP.

To view a copy of the agenda and documents related to the above meeting, please visit Reclamation's Web site at <http://www.usbr.gov/uc/rm/amp/amwg/mtgs/12feb22.html>. Time will be allowed at the meeting for any individual or organization wishing to make formal oral comments. To allow for full consideration of information by the AMWG members, written notice must be provided to Glen Knowles, Bureau of Reclamation, Upper Colorado Regional Office, 125 South State Street, Room 6107, Salt Lake City, Utah 84138; telephone 801-524-3781; facsimile

801-524-3858; email at gknowles@usbr.gov at least five (5) days prior to the meeting. Any written comments received will be provided to the AMWG members.

Public Disclosure of Comments

Before including your name, address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: January 17, 2012.

Glen Knowles,

Chief, Adaptive Management Group, Environmental Resources Division, Upper Colorado Regional Office, Salt Lake City, Utah.

[FR Doc. 2012-3651 Filed 2-15-12; 8:45 am]

BILLING CODE 4310-MN-P

DEPARTMENT OF JUSTICE

Antitrust Division

Notice Pursuant to the National Cooperative Research and Production Act of 1993—PXI Systems Alliance, Inc.

Notice is hereby given that, on January 26, 2012, pursuant to Section 6(a) of the National Cooperative Research and Production Act of 1993, 15 U.S.C. 4301 *et seq.* ("the Act"), PXI Systems Alliance, Inc. has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing changes in its membership. The notifications were filed for the purpose of extending the Act's provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Specifically, Logic Instruments S.A., Domont, France, has been added as a party to this venture. Also, Averno, Montreal, Quebec, Canada; and Hunan RunCore High-Tech Co. Ltd., Chang Sha, Hunan, People's Republic of China, have withdrawn as parties to this venture.

No other changes have been made in either the membership or planned activity of the group research project. Membership in this group research project remains open, and PXI Systems Alliance, Inc. intends to file additional written notifications disclosing all changes in membership.