must also prescribe requirements pertaining to monitoring and reporting of such takings. The definition of key terms such as "take," "harassment," and "negligible impact" can be found in the MMPA and the NMFS' implementing regulations (see 16 U.S.C. 1362; 50 CFR 216.103).

On March 14, 2025, a notice of NMFS' proposal to issue two consecutive IHAs to USCG for take of marine mammals incidental to Base Kodiak Homeporting Facility construction in Womens Bay, Kodiak, Alaska, was published in the Federal Register (90 FR 12204). In that notice, NMFS indicated the estimated numbers, type, and methods of incidental take proposed for each species or stock and the mitigation, monitoring, and reporting measures that would be required should the IHAs be issued. The Federal Register notification (FRN) also included analysis to support NMFS' preliminary conclusions and determinations that the IHAs, if issued, would satisfy the requirements of section 101(a)(5)(D) of the MMPA for issuance of the IHAs. The FRN included web links to a draft IHA for review and other supporting documents.

No comments were received during the public comment period. There are no changes to the specified activity, the species taken, the proposed numbers, type, or methods of take, or the mitigation, monitoring, or reporting measures in the proposed IHA notice. No new information that would change any of the preliminary analyses, conclusions, or determinations in the proposed IHA notice has become available since that notice was published and, therefore, the preliminary analyses, conclusions, and determinations included in the proposed IHA are considered final.

While there are no changes from the proposed authorization, the following clarifies a discrepancy in the notice of the proposed IHA (90 FR 12204, March 14, 2025). NMFS indicated in table 2 of notice of the proposed IHA, that in year 2, USCG planned to install 36-inch permanent piles using vibratory installation at a rate of 4 piles per day, and 36-inch temporary piles using vibratory installation of 6 piles per day. However, the Level A harassment isopleths for all 36-inch piles (temporary and permanent) were estimated based on 6 piles per day in the year 2 draft IHA (and table 9 of the notice of the proposed IHA, 90 FR 12204, March 14, 2025). After publication of the proposed IHA, USCG indicated that it would like to preserve flexibility to install up to 6 36-inch permanent piles in a day, and therefore, the final year 2 IHA Level A harassment isopleths for all 36-inch piles (temporary and permanent) were estimated based on 6 piles per day as included in the proposed year 2 IHA.

National Environmental Policy Act

To comply with the National Environmental Policy Act of 1969 (NEPA; 42 U.S.C. 4321 et seq.) and NOAA Administrative Order (NAO) 216–6A, NMFS must review our proposed action (i.e., the issuance of an IHA) with respect to potential impacts on the human environment.

This action is consistent with categories of activities identified in Categorical Exclusion B4 (IHAs with no anticipated serious injury or mortality) of the Companion Manual for NAO 216–6A, which do not individually or cumulatively have the potential for significant impacts on the quality of the human environment and for which we have not identified any extraordinary circumstances that would preclude this categorical exclusion. Accordingly, NMFS has determined that the issuance of the IHAs qualifies to be categorically excluded from further NEPA review.

Endangered Species Act

Section 7(a)(2) of the Endangered Species Act of 1973 (ESA; 16 U.S.C. 1531 et seq.) requires that each Federal agency insure that any action it authorizes, funds, or carries out is not likely to jeopardize the continued existence of any endangered or threatened species or result in the destruction or adverse modification of designated critical habitat. To ensure ESA compliance for the issuance of IHAs, NMFS consults internally whenever we propose to authorize take for endangered or threatened species.

There are three marine mammal species (humpback whale (Mexico and Western North Pacific DPSs), fin whale, and Steller sea lion (western DPS) with potential occurrence in the project area that is listed as endangered under the ESA. The NMFS Alaska Regional Office Protected Resources Division issued a Biological Opinion on May 7, 2025 under section 7 of the ESA, on the issuance of two consecutive IHAs to USCG under 101(a)(5)(D) of the MMPA by the NMFS Permits and Conservation Division. The Biological Opinion concluded that the action is not likely to jeopardize the continued existence of humpback whale (Mexico and Western N. Pacific DPSs), fin whale or Steller sea lion (western DPS), and is not likely to destroy or adversely modify humpback whale or Steller sea lion critical habitat.

Authorization

Accordingly, consistent with the requirements of section 101(a)(5)(D) of the MMPA, NMFS has issued two consecutive IHAs to USCG for authorization to take marine mammals incidental to Base Kodiak Vessel Homeporting Facility Project in Womens Bay, Kodiak, Alaska.

Dated: May 13, 2025.

Kimberly Damon-Randall,

Director, Office of Protected Resources, National Marine Fisheries Service.

[FR Doc. 2025-08933 Filed 5-19-25; 8:45 am]

BILLING CODE 3510-22-P

DEPARTMENT OF DEFENSE

Office of the Secretary

Notice of Publication of Housing Price Inflation Adjustment

AGENCY: Office of the Under Secretary of Defense for Personnel and Readiness, Department of Defense (DoD).

ACTION: Notice of housing price inflation adjustment for calendar year 2025.

SUMMARY: The DoD is publishing this notice to announce the 2025 Rent Threshold under the Servicemembers Civil Relief Act (SCRA). Applying the housing price inflation adjustment, the maximum monthly rental amount calculated as of January 1, 2025, is \$10,239.63.

DATES: These housing price inflation adjustments are effective January 1, 2025.

FOR FURTHER INFORMATION CONTACT: Mr. Mike Yedinak, (703) 571–0106 (voice), osd.pentagon.ousd-p-r.mbx.legal-policy@mail.mil (email).

SUPPLEMENTARY INFORMATION: The SCRA, as codified at 50 United States Code (U.S.C.) 3951, prohibits a landlord from evicting a service member (or the service member's family) from a residence during a period of military service, except by court order. The law as originally passed by Congress applied to dwellings with monthly rents of \$2,400 or less. The SCRA requires the Secretary of Defense to adjust this amount annually to reflect inflation and to publish the new amount in the **Federal Register**. Applying the housing price inflation adjustment for 2025, the maximum monthly rental amount for 50 U.S.C. 3951(a)(1)(A)(2) as of January 1, 2025, is \$10,239.63.

Dated: May 14, 2025.

Stephanie J. Bost,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2025-08911 Filed 5-19-25; 8:45 am]

BILLING CODE 6001-FR-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL25-77-000]

Valley Link Transmission Maryland, LLC, Valley Link Transmission Virginia, LLC, Valley Link Transmission West Virginia, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On May 13, 2025, the Commission issued an order in Docket No. EL25–77–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether Valley Link's proposed Formula Rate Templates is considered unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Valley Link Transmission Maryland, LLC, 191 FERC ¶61,113 (2025).

The refund effective date in Docket No. EL25–77–000 established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL25–77–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2024), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (https:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. From FERC's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket

number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202–502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202)502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the "eFile" link at https://www.ferc.gov. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502–6595 or OPP@ferc.gov.

Dated: May 14, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-08952 Filed 5-19-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC25–87–000. Applicants: Jicarilla Solar 1 LLC, Jicarilla Storage 1 LLC, Jicarilla Solar 2 LLC, Stonepeak Tulia Holdings LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Jicarilla Solar 1 LLC, et al.

Filed Date: 5/14/25.

Accession Number: 20250514–5120. Comment Date: 5 p.m. ET 6/4/25. Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25–324–000. Applicants: Apple River Solar, LLC. Description: Apple River Solar, LLC submits Notice of Self–Certification of Exempt Wholesale Generator Status. Filed Date: 5/14/25.

Accession Number: 20250514–5073. Comment Date: 5 p.m. ET 6/4/25. Docket Numbers: EG25–325–000. Applicants: Jackson County Solar, LLC.

Description: Jackson County Solar, LLC submits Notice of Self–Certification of Exempt Wholesale Generator Status. Filed Date: 5/14/25.

Accession Number: 20250514–5074. Comment Date: 5 p.m. ET 6/4/25. Docket Numbers: EG25–326–000.

Applicants: Portage Solar, LLC. Description: Portage Solar, LLC submits Notice of Self–Certification of Exempt Wholesale Generator Status.

Filed Date: 5/14/25.

Accession Number: 20250514–5077. Comment Date: 5 p.m. ET 6/4/25.

Docket Numbers: EG25–327–000. Applicants: Sycamore Creek Solar, LLC.

Description: Sycamore Creek Solar, LLC submits Notice of Self–Certification of Exempt Wholesale Generator Status. Filed Date: 5/14/25.

Accession Number: 20250514–5079. Comment Date: 5 p.m. ET 6/4/25.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL25–82–000. Applicants: Eolus Project Holdings LLC v. Pacific Gas & Electric Company and California Independent System Operator.

Description: Eolus Project Holdings LLC v. Pacific Gas & Electric Company and California Independent System Operator.

Filed Date: 5/14/25.

Accession Number: 20250514–5010. Comment Date: 5 p.m. ET 6/3/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1633–003; ER10–1674–004; ER16–2186–001.

Applicants: Deseret Generation & Transmission Co-operative, Inc., Deseret Generation & Transmission Co-operative, Inc., Deseret Generation & Transmission Co-operative, Inc.

Description: Supplement to 06/30/2022, Triennial Market Power Analysis for Northwest Region of Deseret Generation & Transmission Cooperative, Inc.