CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the "eFiling" link.

k. This application has been accepted and is now ready for environmental analysis at this time.

l. Description of Project: The Stayton Hydropower Project would consist of the existing: (1) Power canal headgate structure and fish ladder, fish screen, and 28-inch-diameter, 600-foot-long juvenile fish bypassed return pipe located near the upstream end of Stayton Ditch; (2) the 0.5-mile-long Stayton Ditch; (3) 24-foot-long by 12foot-high intake structure equipped with 24.6-foot-long by 12-foot-high and 3inch bar spacing trashracks located just upstream of the powerhouse; (4) the 40foot-long V-type spillway weir and integral powerhouse containing a single 600-kilowatt generating unit; (5) the 24foot-long by 12-foot-high outlet structure located just downstream of the powerhouse; (6) the 0.5-mile-long tailrace channel and tailrace fish barrier; (7) the100-foot-long, 2,400-kilovolt transmission line; and (8) appurtenant facilities. The project would have an

average annual generation of 4,320 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

*FERCOnlineSupport@ferc.gov* or tollfree at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h. above.

*All filings must:* (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

"RECOMMENDATIONS," or "TERMS AND CONDITIONS," (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The Commission staff proposes to issue a single Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the exemption application. The application will be processed according to the schedule, but revisions to the schedule may be made as appropriate:

Milestone	Target date
Notice of Acceptance and Ready for Environmental Analysis	June 18, 2010.
Filing comments, recommendations, terms and conditions	August 17, 2010.
Reply comments	October 1, 2010.
Notice of availability of Final EA	December 1, 2010.

# Kimberly D. Bose,

Secretary. [FR Doc. 2010–15697 Filed 6–28–10; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

June 18, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP10–784–000. *Applicants:* CenterPoint Energy Gas

Transmission Comp.

*Description:* CenterPoint Energy Gas Transmission Company submits an amended negotiated rate agreement with Chesapeake Energy Marketing, Inc.

Filed Date: 05/28/2010.

Accession Number: 20100528–0243. Comment Date: 5 p.m. e.t. on

Wednesday, June 23, 2010.

Docket Numbers: RP10-846-000.

Applicants: Granite State Gas Transmission, Inc. Description: Granite State Gas Transmission, Inc submits First Revised Page No. 115 et al. to FERC Gas Tariff, Fourth Revised Volume No. 1, to be effective 7/15/10. Filed Date: 06/15/2010. Accession Number: 20100615–0202.

*Comment Date:* 5 p.m. e.t. on Monday, June 28, 2010.

Docket Numbers: RP10–847–000. Applicants: Monroe Gas Storage Company, LLC.

Description: Monroe Gas Storage Company, LLC submits First Revised Sheet 17 *et al.* to FERC Gas Tariff, Original Volume 1 to be effective 7/15/ 10.

*Filed Date:* 06/15/2010. *Accession Number:* 20100616–0201. *Comment Date:* 5 p.m. e.t. on Monday, June 28, 2010.

Docket Numbers: RP10–848–000. Applicants: Equitrans, L.P. Description: Equitrans, L.P. submits tariff filing per 154.203: Annual Gathering Retainage Rate Filing, to be effective 6/9/2010. *Filed Date:* 06/16/2010.

Accession Number: 20100616–5022. Comment Date: 5 p.m. e.t. on Monday, June 28, 2010.

Docket Numbers: RP10–849–000. Applicants: Midcontinent Express Pipeline LLC.

Description: Midcontinent Express Pipeline LLC submits First Revised Sheet 199 *et al.* of its FERC Gas Tariff Gas Tariff, Original Volume 1, to be effective 7/17/10.

*Filed Date:* 06/16/2010.

Accession Number: 20100616–0203. Comment Date: 5 p.m. e.t. on

Monday, June 28, 2010.

Docket Numbers: RP10–850–000. Applicants: Wyoming Interstate Company, L.L.C.

*Description:* Wyoming Interstate Company, L.L.C. submits tariff filing per 154.204: Pro Forma Update to be

effective 7/19/2010.

*Filed Date:* 06/16/2010.

Accession Number: 20100616–5092.

Comment Date: 5 p.m. e.t. on

Monday, June 28, 2010.

Docket Numbers: RP10-851-000.

*Applicants:* Dominion Transmission, Inc.

*Description:* Dominion Transmission, Inc. submits tariff filing per 154.203: DTI 2010–6–17 Volume 1A Subsequent Approvals to be effective 7/1/2010.

Filed Date: 06/17/2010.

Accession Number: 20100617–5015.

*Comment Date:* 5 p.m. e.t. on Tuesday, June 29, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. e.t. on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov.* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2010–15739 Filed 6–28–10; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

## **Combined Notice of Filings #1**

June 21, 2010.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC10–75–000. Applicants: ITC Midwest LLC, Northern States Power Company

(Minnesota).

Description: FPA 203 Joint Application of ITC MW and NSPM. Filed Date: 06/18/2010. Accession Number: 20100618–5167. Comment Date: 5 p.m. Eastern Time on Friday, July 9, 2010.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER07–412–005; ER06–745–005; ER09–1099–004; ER10– 1089–001; ER10–1383–001; ER99–1714– 009.

Applicants: ECP Energy I, LLC; MASSPOWER; Empire Generating Co, LLC; EquiPower Resources Management, LLC; Dighton Power, LLC;

Lake Road Generating Company, L.P. Description: Dighton Power, LLC et al. notifies the Commission of a non-

material change in status. *Filed Date:* 06/18/2010. *Accession Number:* 20100621–0205. *Comment Date:* 5 p.m. Eastern Time on Friday, July 9, 2010.

Docket Numbers: ER09–1063–004.

*Applicants:* PJM Interconnection L.L.C.

*Description:* PJM Interconnection, LLC submits proposed package of reforms to establish just and reasonable pricing for operative reserve shortages in the PJM Region.

Filed Date: 06/18/2010. Accession Number: 20100621–0201. Comment Date: 5 p.m. Eastern Time on Friday, July 9, 2010.

*Docket Numbers:* ER10–1251–001. *Applicants:* Midwest Independent

Transmission System Operator, Inc. Description: Midwest Independent Transmission System Operator, Inc.

ransmission System Operator, Inc. submits an amendment to its previous filing on 5/14/10 *etc.* 

Filed Date: 06/18/2010.

Accession Number: 20100618–0209. Comment Date: 5 p.m. Eastern Time on Friday, July 9, 2010.

*Docket Numbers:* ER10–1480–000. *Applicants:* Portland General Electric Company.

Description: Portland General Electric Company submits modifications to their Open Access Transmission tariff.

Filed Date: 06/18/2010. Accession Number: 20100618–0207. Comment Date: 5 p.m. Eastern Time

on Friday, July 9, 2010. Docket Numbers: ER10–1481–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, LLC submits Request for Limited Tariff waiver.

Filed Date: 06/18/2010. Accession Number: 20100618–0206. Comment Date: 5 p.m. Eastern Time on Friday, July 9, 2010.

Docket Numbers: ER10–1482–000. Applicants: Wildorado Wind, LLC. Description: Wildorado Wind, LLC et

al. submits an Assignment, Cotenancy and Common Facilities Agreement *etc. Filed Date:* 06/17/2010. *Accession Number:* 20100621–0206.

*Comment Date:* 5 p.m. Eastern Time on Thursday, July 8, 2010.

*Docket Numbers:* ER10–1483–000. *Applicants:* Dominion Energy

Kewaunee, Inc.

*Description:* Dominion Energy Kewaunee, Inc. submits tariff filing per 35.12: Baseline to be effective 6/30/ 2010.

Filed Date: 06/18/2010. Accession Number: 20100618–5081. Comment Date: 5 p.m. Eastern Time on Friday, July 9, 2010.

Docket Numbers: ER10–1484–000. Applicants: Shell Energy North

America (US), L.P.

Description: Shell Energy North America (US), L.P. submits tariff filing per 35.12: Shell Energy North America

(US), L.P. Market-Based Rate Tariff to be effective 6/18/2010.

Filed Date: 06/18/2010. Accession Number: 20100618–5119.

*Comment Date:* 5 p.m. Eastern Time on Friday, July 9, 2010.

Docket Numbers: ER10–1485–000. Applicants: Midwest Independent

Transmission System Operator, Inc. Description: Midwest Independent Transmission System Operator, Inc. submits proposed amendment to Module E of its Open Access Transmission, Energy and Operating Reserve Markets Tariff.

*Filed Date:* 06/18/2010.

Accession Number: 20100621–0207. Comment Date: 5 p.m. Eastern Time

on Friday, July 9, 2010.