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[FR Doc. 2010-31503 Filed 12-14-10; 8:45 am]

BILLING CODE 4000-01-P

## DEPARTMENT OF ENERGY

### Office of Energy Efficiency and Renewable Energy

#### Management of Energy and Water Efficiency in Federal Buildings: Availability of Guidance

**AGENCY:** Office of Energy Efficiency and Renewable Energy, Department of Energy.

**ACTION:** Notice of availability.

**SUMMARY:** This notice of availability announces that the U.S. Department of Energy (DOE) Office of Energy Efficiency and Renewable Energy (EERE), Federal Energy Management Program (FEMP) is soliciting public comments on a draft guidance document regarding Federal agency implementation of energy and water efficiency requirements. The draft *Guidance for the Implementation and Follow-up of Identified Energy and Water Efficiency Measures in Covered Facilities* (per 42 U.S.C. 8253 Subsection (f), *Use of Energy and Water Efficiency Measures in Federal Buildings*) is available at: [http://www1.eere.energy.gov/femp/pdfs/draft\\_EISA\\_project\\_guidance.pdf](http://www1.eere.energy.gov/femp/pdfs/draft_EISA_project_guidance.pdf)

**DATES:** Comments, data, and information regarding this draft guidance must be received by December 29, 2010.

**ADDRESSES:** Interested parties are encouraged to submit comments to Christopher Tremper, Federal Energy Management Program, via e-mail at [EISA-432-Guidance@ee.doe.gov](mailto:EISA-432-Guidance@ee.doe.gov) or via mail at: Christopher Tremper, Federal Energy Management Program, EE-2L, U.S. Department of Energy, 1000 Independence Ave., SW., Washington, DC 20585. DOE encourages respondents to submit comments electronically to ensure timely receipt.

**FOR FURTHER INFORMATION CONTACT:** Mr. Christopher Tremper, U.S. Department of Energy Federal Energy Management Program, EE-2L, 1000 Independence Ave., SW., Washington, DC 20585, (202) 586-5709, e-mail: [Chris.Tremper@ee.doe.gov](mailto:Chris.Tremper@ee.doe.gov). Ms. Ami Grace-Tardy, U.S. Department of Energy, Office of the General Counsel, GC-71, 1000 Independence Ave., SW., Washington, DC 20585, (202) 586-5709, e-mail: [Ami.Grace-Tardy@hq.doe.gov](mailto:Ami.Grace-Tardy@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** Section 432 of the Energy Independence and

Security Act of 2007 (EISA) amends section 543 of the National Energy Conservation Policy Act, by adding a new subsection that describes Federal agency facility energy and water project management and benchmarking requirements, including:

- Designate covered facilities and assign facility energy managers for ensuring compliance of covered facilities subject to the requirements;
- Conduct comprehensive energy and water evaluations;
- Implement identified efficiency measures;
- Follow-up on implemented efficiency measures;
- Deploy and use web-based tracking system for covered facilities' energy use, evaluations, projects, follow-up and analysis;
- Benchmark metered buildings that are, or part of, covered facilities; and
- Disclose Federal agency progress in evaluating covered facilities, project implementation, follow-up status, and benchmarked building performance implementation status. (42 U.S.C. 8253(f)(4))

The draft *Guidance for the Implementation and Follow-up of Identified Energy and Water Efficiency Measures in Covered Facilities* (per 42 U.S.C. 8253 Subsection (f), *Use of Energy and Water Efficiency Measures in Federal Buildings*) provides guidance to Federal agencies pertaining to the implementation of energy and water efficiency measures identified and undertaken per Section 432 of EISA (42 U.S.C. 8253(f)(4) and (5)) and details how these activities fit into the comprehensive approach to Federal agency facility energy and water management.

*This draft guidance is available at: [http://www1.eere.energy.gov/femp/pdfs/draft\\_EISA\\_project\\_guidance.pdf](http://www1.eere.energy.gov/femp/pdfs/draft_EISA_project_guidance.pdf).* DOE will accept comments, data, and information regarding the draft guidance no later than the date specified in the **DATES** section.

More information on DOE's FEMP is available at: <http://www1.eere.energy.gov/femp/>

Issued in Washington, DC, on December 10, 2010.

**Dr. Timothy D. Unruh,**

*Program Manager, DOE-EERE Federal Energy Management Program.*

[FR Doc. 2010-31467 Filed 12-14-10; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments and Motions To Intervene

December 8, 2010

Lock+™ Hydro Friends Fund XXXVI.	Project No. 13733-000
FFP Missouri 8, LLC.	Project No. 13752-000
Solia 6 Hydro-electric, LLC.	Project No. 13768-000
Montgomery Hydro, LLC.	Project No. 13792-000

On May 18, 2010, Lock+™ Hydro Friends Fund XXXVI, FFP Missouri 8, LLC, and Solia 6 Hydroelectric, LLC, filed applications, and on May 19, 2010, Montgomery Hydro, LLC, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers Montgomery Locks and Dam on the Ohio River near the town of Industry, in Beaver County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

*Descriptions of the proposed Montgomery Locks and Dam Projects:* Lock+™ Hydro Friends Fund XXXVI's proposed project (Project No. 13733-000) would consist of: (1) Two lock frame modules 170 feet long, 40 feet high, and weighing 1.16 million pounds each, and containing 15 generating units with a total combined capacity of 54 megawatts (MW); (2) a 67-foot-high, 75-foot-long prefabricated concrete wall attached to pilings in the river to support each lock frame module; (3) a 25-foot-long, 50-foot-wide switchyard containing a transformer; and (4) a 2,000-foot-long, 69-kilovolt (kV) transmission line to an existing substation. The proposed project would have an average annual generation of 236.68 gigawatt-hours (GWh), which would be sold to a local utility.

*Applicant Contact:* Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x709.

FFP Missouri 8, LLC's proposed project (Project No. 13752-000) would consist of: (1) An excavated intake and

tailrace channel slightly longer and wider than the powerhouse; (2) a 200-foot-long, 250-foot-wide, 50-foot-high powerhouse containing three generating units having a total installed capacity of 50 MW; and (3) a 1,500-foot-long, ranging from 34.0 to 230-kV, transmission line. The proposed project would have an average annual generation of 220 GWh, which would be sold to a local utility.

**Applicant Contact:** Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Solia 6 Hydroelectric, LLC's proposed project (Project No. 13768-000) would consist of: (1) A 300-foot-long, 160-foot-wide excavated intake channel; (2) a 200-foot-long, 160-foot-wide excavated tailrace; (3) a 200-foot-long, 250-foot-wide, 50-foot-high concrete powerhouse containing three generating units with a combined capacity of 50 MW; and (4) a 1,600-foot-long transmission line. The proposed project would have an average annual generation of 220 GWh, which would be sold to a local utility.

**Applicant Contact:** Mr. Douglas Spaulding, P.E., Nelson Energy, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN, 55426; phone (952) 544-8133.

Montgomery Hydro, LLC's proposed project (Project No. 13792-000) would consist of: (1) A 240-foot-long, excavated power canal; (2) a 165-foot-long excavated tailrace; (3) a powerhouse containing four 10-MW generating units having an estimated total capacity of 39.9 MW; (4) a switchyard; and (5) a 0.4-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 156 GWh, which would be sold to a local utility.

**Applicant Contact:** Mr. Brent Smith, Symbiotics LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

**FERC Contact:** Gaylord Hoisington, (202) 502-6032. Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13733-000, 13752-000, 13768-000, or 13792-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-31411 Filed 12-14-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

December 8, 2010.

Lock+™ Hydro Friends Fund XLII.	Project No. 13739-000
FFP Missouri 10, LLC.	Project No. 13751-000
Braddock Hydro, LLC.	Project No. 13778-000

On May 18, 2010, Lock+™ Hydro Friends Fund XLII, FFP Missouri 10, LLC, and Braddock Hydro, LLC filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers Braddock Lock and Dam located on the Monongahela River in Alleghany County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters

owned by others without the owners' express permission.

**Descriptions of the proposed Braddock Lock & Dam Projects:** Lock+™ Hydro Friends Fund XLII's proposed project (Project No. 13739-000) would consist of: (1) One lock frame module 109 feet long, 40 feet high, and weighing 1.16 million pounds each, and containing 10 generating units a total combined capacity of 10 megawatts (MW); (2) a 38-foot-high, 75-foot-long prefabricated concrete wall attached to pilings in the river to support the lock frame module; (3) a 25-foot-long, 50-foot-wide switchyard containing a transformer; and (4) a 3,000-foot-long, 69-kilovolt (kv) transmission line to an existing substation. The proposed project would have an average annual generation of 43.83 gigawatts-hours (GWh), which would be sold to a local utility.

**Applicant Contact:** Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x709.

FFP Missouri 10, LLC's proposed project (Project No. 13751-000) would consist of: (1) An excavated intake and tailrace channel slightly longer and wider than the powerhouse; (2) an 85-foot-long, 160-foot-wide, 60-foot-high powerhouse containing two generating units having a total installed capacity of 6.6 MW; and (3) a proposed 3,300-foot-long, ranging from 34.0 to 230-kv transmission line. The proposed project would have an average annual generation of 39.0 GWh, which would be sold to a local utility.

**Applicant Contact:** Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Braddock Hydro, LLC's proposed project (Project No. 13778-000) would consist of: (1) A 460-foot-long, excavated power canal; (2) a 230-foot-long excavated tailrace; (3) a powerhouse containing three generating units having a total installed capacity of 13.2 MW; and (4) a 0.5-mile-long, 69.0-kv transmission line. The proposed project would have an average annual generation of 33.3 GWh, which would be sold to a local utility.

**Applicant Contact:** Mr. Brent Smith, Symbiotics LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

**FERC Contact:** Gaylord Hoisington, (202) 502-6032.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of