

motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request:* The licensee requests a temporary variance from article 403, the bypass flow requirement, at the Edenville spillway for the 5 or 6 weeks it will take to construct the footings and first lift of the retaining walls. BHP states that shutting off the bypass flow will allow them to accomplish their work in the dry and eliminate the need for cofferdams, thus reducing the potential for contamination downstream.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3372 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application.

A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-2484 Filed 2-4-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10674-015]

NewPage Wisconsin System Inc., Kaukauna Utilities; Notice of Application for Transfer of License and Soliciting Comments and Motions To Intervene

January 29, 2010.

On January 25, 2010, NewPage Wisconsin System Inc. (transferor) and Kaukauna Utilities (transferee) filed an application for transfer of license of the Kimberly Project No. 10674 located on the Fox River in Outagamie County, Wisconsin.

The transferor and transferee seek Commission approval to transfer the license for the Kimberly Project from the transferor to the transferee.

Applicant Contacts: For transferor: Ronald O. Guay, NewPage Wisconsin System Inc., 35 Hartford Street, Rumford, ME 04276, (937) 369-2932, and Amy S. Koch, Patton Boggs LLP, 2550 M Street, NW., Washington, DC 20037, (202) 457-5618. For transferee: Mike Pedersen, Kaukauna Utilities, 777 Island Street, Kaukauna, WI 54130, (920) 766-5721, and Nancy J. Skancke, Law Offices of GKRSE, 1500 K St., NW. Suite 330, Washington, DC 20005, (202) 408-5400.

FERC Contact: Steven Sachs, (202) 502-8666 or Steven.Sachs@ferc.gov.

Deadline for filing comments and motions to intervene: 30 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii)(2009) and the instructions on the Commission's website under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more

information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the eLibrary link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-10674) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-2483 Filed 2-4-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Attendance at NYISO Meetings

January 29, 2010.

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following upcoming NYISO meetings:

- NYISO Business Issues Committee
- February 3, 2010 (Rensselaer, NY)
- March 10, 2010 (Rensselaer, NY)
- April 7, 2010 (Rensselaer, NY)
- May 5, 2010 (Rensselaer, NY)
- June 2, 2010 (Rensselaer, NY)
- NYISO Management Committee
- February 24, 2010 (Rensselaer, NY)
- March 24, 2010 (Rensselaer, NY)
- April 21, 2010 (Rensselaer, NY)
- May 20, 2010 (Rensselaer, NY)
- June 15, 2010 (Rensselaer, NY)
- NYISO Annual Meeting June 14, 2010 (Bolton Landing, NY)
- NYISO ICAP Working Group
- February 12, 2010 (Rensselaer, NY)
- March 15, 2010 (Rensselaer, NY)
- April 23, 2010 (Rensselaer, NY)
- May 14, 2010 (Rensselaer, NY)
- June 17, 2010 (Rensselaer, NY)
- NYISO Operating Committee
- February 26, 2010 (Rensselaer, NY)
- March 11, 2010 (Rensselaer, NY)
- April 8, 2010 (Rensselaer, NY)
- May 6, 2010 (Rensselaer, NY)
- June 3, 2010 (Rensselaer, NY)
- NYISO Transmission Planning Advisory Subcommittee
- February 19, 2010 (Rensselaer, NY)
- March 29, 2010 (Rensselaer, NY)
- April 29, 2010 (Rensselaer, NY)
- May 26, 2010 (Rensselaer, NY)
- June 25, 2010 (Rensselaer, NY)

For additional meeting information, see: <http://www.nyiso.com/public/committees/calendar/index.jsp>

The discussions at each of the meetings described above may address matters at issue in pending proceedings including the following:

Docket Nos. EL07–39 and ER08–695, *New York Independent System Operator, Inc.*
 Docket No. EL09–57, *Astoria Gas Turbine Power LLC v. New York Independent System Operator, Inc.*
 Docket No. EL10–033, *New York Independent System Operator, Inc.*
 Docket No. ER01–3155, *New York Independent System Operator, Inc.*
 Docket Nos. ER01–3001–021/ER03–647–012 and ER01–3001–022/ER03–647–013, *New York Independent System Operator, Inc.*
 Docket No. ER04–449, *New York Independent System Operator, Inc.*
 Docket No. ER04–230, *New York Independent System Operator, Inc.*
 Docket No. ER07–612, *New York Independent System Operator, Inc.*
 Docket No. ER08–1281, *New York Independent System Operator, Inc.*
 Docket No. ER08–867, *New York Independent System Operator, Inc.*
 Docket No. ER09–1142, *New York Independent System Operator, Inc.*
 Docket No. ER09–1204, *New York Independent System Operator, Inc.*
 Docket No. ER09–1682, *New York Independent System Operator, Inc.*
 Docket No. ER09–405, *New York Independent System Operator, Inc.*
 Docket No. ER10–65, *New York Independent System Operator, Inc.*
 Docket No. ER10–119, *New York Independent System Operator, Inc.*
 Docket No. ER10–603, *New York Independent System Operator, Inc.*
 Docket No. ER10–424, *New York Independent System Operator, Inc.*
 Docket No. ER10–290, *New York Independent System Operator, Inc.*

Brookfield Power United States Generation Development, LLC Project No. 13077–000.
 Robertson Energy Group, LLC Project No. 13081–000.

Brookfield Power United States Generation Development, LLC (Brookfield Power) and Robertson Energy Group, LLC (Robertson Energy) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the George W. Andrews Hydroelectric Project located at the existing George W. Andrews Lock and Dam on the Chattahoochee River, Early County, Georgia, and Huston County, Alabama, near the town of Columbia, Alabama. The projects would occupy federal lands under the jurisdiction of the U. S. Army Corps of Engineers. The sole purpose of a preliminary permit, if

Docket No. ER10–554, *New York Independent System Operator, Inc.*
 Docket No. ER10–555, *New York Independent System Operator, Inc.*
 Docket No. ER10–573, *New York Independent System Operator, Inc.*
 Docket No. OA08–52; *New York Independent System Operator, Inc.*
 Docket No. OA09–26, *New York Independent System Operator, Inc.*

The meetings are open to stakeholders. For more information, contact Jesse Hensley, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (202) 502–6228 or Jesse.Hensley@ferc.gov.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–2482 Filed 2–4–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Electrical Interconnection of the Lower Snake River Wind Energy Project

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of Availability of Record of Decision (ROD).

SUMMARY: The Bonneville Power Administration (BPA) has decided to offer Puget Sound Energy Inc., a Large Generator Interconnection Agreement for interconnection of up to 1250 megawatts of power into the Federal Columbia River Transmission System. The power would be generated from their proposed Lower Snake River Wind Energy Project (Wind Project) in Garfield and Columbia counties, Washington. To interconnect the Wind

Project, BPA will construct a new substation (Central Ferry Substation) on the Little Goose-Lower Granite 500-kilovolt transmission lines near the Port of Central Ferry, Washington. This decision to interconnect the Wind Project is consistent with and tiered to BPA's Business Plan Environmental Impact Statement (DOE/EIS–0183, June 1995), and the Business Plan Record of Decision (BP ROD, August 1995).

ADDRESSES: Copies of this tiered ROD and the Business Plan EIS may be obtained by calling BPA's toll-free document request line, 1–800–622–4520. The RODs and EIS are also available on our Web site, <http://www.efw.bpa.gov>.

FOR FURTHER INFORMATION CONTACT: Tish Eaton, Bonneville Power Administration—KEC–4, P.O. Box 3621, Portland, Oregon 97208–3621; toll-free telephone number 1–800–622–4519; fax number 503–230–5699; or e-mail tkeaton@bpa.gov.

Issued in Portland, Oregon, on January 28, 2010.

Stephen J. Wright,
Administrator and Chief Executive Officer.

[FR Doc. 2010–2518 Filed 2–4–10; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 29, 2010.

issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Projects description:

The proposed George W. Andrews Lock and Dam Hydroelectric Project by Brookfield Power (Project No. 13077–000, filed on November 16, 2007), would be built on the Alabama side and would consist of: (1) A new powerhouse containing four new pit turbine-generators each rated at 6 MW for a total

combined plant capacity of 24 MW; (2) an intake channel and a tailrace channel; (3) an approximately ten miles long transmission line connecting the powerhouse to an existing substation; and (4) appurtenant facilities. The proposed project would have an average annual generation of 89 gigawatt-hours.

The proposed George W. Andrews Hydroelectric Project by Robertson Energy (Project No. 13081–000, filed on November 21, 2007), would be built on the Alabama side and would consist of: (1) A new powerhouse containing four new turbine-generators each rated at 4 MW for a total combined plant capacity of 16 MW; (2) an intake channel and a